



3014 (02-02-05)

ANNUAL REPORT

OF

Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Principal Office: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY**Utility Address:** 319 SECOND STREET

P.O. BOX 399

NEW GLARUS, WI 53574

When was utility organized? 12/31/1902**Report any change in name:****Effective Date:****Utility Web Site:** nglw2913@admin.vil.new-glarus.wi.us

Utility employee in charge of correspondence concerning this report:

Name: MS. MICHELLE ROTH**Title:** OFFICE MANAGER**Office Address:**

319 SECOND STREET

P.O. BOX 399

NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913**Fax Number:** (608) 527 - 6630**E-mail Address:** nglw2913@admin.vil.new-glarus.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name:**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

President, chairman, or head of utility commission/board or committee:

Name: MR. BEN KAHL**Title:** CHAIRMAN**Office Address:**

930 10TH AVENUE

NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913**Fax Number:** (608) 527 - 6630**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR. DAVID L. MACCOUX, CPA**Title:** SHAREHOLDER**Office Address:** SCHENCK, SC

2200 RIVERSIDE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800**Fax Number:** (920) 436 - 7808**E-mail Address:** maccoux@schencksolutions.com**Date of most recent audit report:** 3/15/2005**Period covered by most recent audit:** 1/1/2004-12/31/2004

Names and titles of utility management including manager or superintendent:

Name: MR JIM MIELKE**Title:** ADMINISTRATOR**Office Address:**

319 SECOND STREET

P.O. BOX 399

NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913**Fax Number:** (608) 527 - 6630**E-mail Address:** jmielke@admin.vil.new-glarus.wi.us

Name of utility commission/committee: PUBLIC WORKS COMMITTEE

Names of members of utility commission/committee:

MR CRAIG FOREBACK, TRUSTEE

MR BEN KAHL, CHAIR

MR LLOYD LUESCHOW, TRUSTEE

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,866,572	1,805,293	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,458,788	1,323,408	2
Depreciation Expense (403)	173,266	148,580	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	142,445	123,697	5
Total Operating Expenses	1,774,499	1,595,685	
Net Operating Income	92,073	209,608	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	92,073	209,608	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	18,015	19,813	10
Miscellaneous Nonoperating Income (421)	60,244	13,321	11
Total Other Income	78,259	33,134	
Total Income	170,332	242,742	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,279)	0	12
Other Income Deductions (426)	14,799	14,128	13
Total Miscellaneous Income Deductions	9,520	14,128	
Income Before Interest Charges	160,812	228,614	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	145,362	145,712	14
Amortization of Debt Discount and Expense (428)	8,642	9,057	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	25,144	19
Total Interest Charges	154,004	129,625	
Net Income	6,808	98,989	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,125,719	1,583,154	20
Balance Transferred from Income (433)	6,808	98,989	21
Miscellaneous Credits to Surplus (434)	0	445,193	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	1,218	1,617	25
Total Unappropriated Earned Surplus End of Year (216)	2,131,309	2,125,719	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,866,572		1,866,572	1
Total (Acct. 400):	1,866,572	0	1,866,572	
Operation and Maintenance Expense (401-402):				
Derived	1,458,788		1,458,788	2
Total (Acct. 401-402):	1,458,788	0	1,458,788	
Depreciation Expense (403):				
Derived	173,266		173,266	3
Total (Acct. 403):	173,266	0	173,266	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	142,445		142,445	5
Total (Acct. 408):	142,445	0	142,445	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	92,073	0	92,073	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	0		0	8
Total (Acct. 415-416):	0	0	0	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	18,015	0	18,015 11
Total (Acct. 419):	18,015	0	18,015
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		8,117	8,117 12
Contributed Plant - Electric		52,127	52,127 13
NONE	0	0	0 14
Total (Acct. 421):	0	60,244	60,244
TOTAL OTHER INCOME:	18,015	60,244	78,259

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(5,279)		(5,279) 15
NONE	0	0	0 16
Total (Acct. 425):	(5,279)	0	(5,279)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		6,373	6,373 17
Depreciation Expense on Contributed Plant - Electric		8,239	8,239 18
MEUW - LEGISLATIVE	0	187	187 19
Total (Acct. 426):	0	14,799	14,799
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,279)	14,799	9,520

INTEREST CHARGES**Interest on Long-Term Debt (427):**

Derived	145,362		145,362 20
Total (Acct. 427):	145,362	0	145,362

Amortization of Debt Discount and Expense (428):

AMORITIZATION OF DEBT DISCOUNT	8,642		8,642 21
Total (Acct. 428):	8,642	0	8,642

Amortization of Premium on Debt--Cr. (429):

NONE	0		0 22
Total (Acct. 429):	0	0	0

Interest on Debt to Municipality (430):

Derived	0		0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	154,004	0	154,004
NET INCOME:	(38,637)	45,445	6,808
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,681,333	444,386	2,125,719 26
Total (Acct. 216):	1,681,333	444,386	2,125,719
Balance Transferred from Income (433):			
Derived	(38,637)	45,445	6,808 27
Total (Acct. 433):	(38,637)	45,445	6,808
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
APPROPRIATIONS TO MUNICIPALITY	1,218	0	1,218 31
Total (Acct. 439)--Debit:	1,218	0	1,218
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,641,478	489,831	2,131,309

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	0	0	0	0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0	0	0	2
Payroll	0	0	0	0	0	3
Materials	0	0	0	0	0	4
Taxes	0	0	0	0	0	5
Other (list by major classes):						
NONE	0	0	0	0	0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	348,939	1,517,633	0	0	1,866,572	1
Less: interdepartmental sales	0	13,487	0	0	13,487	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0	0	0	0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	348,939	1,504,146	0	0	1,853,085	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	60,313		60,313	1
Electric operating expenses	121,697		121,697	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	6,614		6,614	8
Electric utility plant accounts	30,008		30,008	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	218,632	0	218,632	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.5	1
Electric	2.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	6,594,101	6,238,958	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,857,790	1,771,280	2
Net Utility Plant	4,736,311	4,467,678	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	494,544	476,996	7
Total Other Property and Investments	494,544	476,996	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	22,540	179,024	8
Temporary Cash Investments (132)	0		9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	170,655	150,186	11
Other Accounts Receivable (143)	17,152	15,449	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	197,218	206,092	14
Materials and Supplies (150)	129,806	102,875	15
Prepayments (165)	2,174	2,582	16
Other Current and Accrued Assets (170)	2,127	2,195	17
Total Current and Accrued Assets	541,672	658,403	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	102,460	111,102	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	102,460	111,102	
Total Assets and Other Debits	5,874,987	5,714,179	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	305,302	305,302	21
Appropriated Earned Surplus (215)	0		22
Unappropriated Earned Surplus (216)	2,131,309	2,125,719	23
Total Proprietary Capital	2,436,611	2,431,021	
LONG-TERM DEBT			
Bonds (221)	2,900,000	3,015,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	210,009	49,273	26
Total Long-Term Debt	3,110,009	3,064,273	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	5,514	16,220	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	0		30
Taxes Accrued (236)	128,051	120,055	31
Interest Accrued (237)	37,733	36,554	32
Other Current and Accrued Liabilities (238)	56,766	6,486	33
Total Current and Accrued Liabilities	228,064	179,315	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	0		35
Other Deferred Credits (253)	100,303	39,570	36
Total Deferred Credits	100,303	39,570	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		37
Injuries and Damages Reserve (262)	0		38
Pensions and Benefits Reserve (263)	0		39
Miscellaneous Operating Reserves (265)	0		40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	5,874,987	5,714,179	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,806,254	0	0	3,432,704	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,610,258	0	0	3,335,348	2
Utility Plant in Service - Contributed Plant (101.2)	377,950	0	0	235,628	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	0	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	6,273	0	0	28,644	9
Utility Plant Acquisition Adjustments (108)	0	0	0	0	10
Other Utility Plant Adjustments (109)	0	0	0	0	11
Total Utility Plant	2,994,481	0	0	3,599,620	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	467,700	0	0	1,258,728	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	72,863	0	0	58,499	13
Total Accumulated Provision	540,563	0	0	1,317,227	
Net Utility Plant	2,453,918	0	0	2,282,393	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	484,669	1,166,901			1,651,570	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	57,922	115,344			173,266	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,426				2,426	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	2,741	34,250			36,991	9
Salvage		12,481			12,481	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	63,089	162,075	0	0	225,164	16
Debits during year						17
Book cost of plant retired	16,985	23,385			40,370	18
Cost of removal		4,354			4,354	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-105	63,073	42,509			105,582	21
					0	22
					0	23
					0	24
Total debits	80,058	70,248	0	0	150,306	25
Balance end of year (110.1)	467,700	1,258,728	0	0	1,726,428	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	69,450	50,260			119,710	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	6,373	8,239			14,612	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	6,373	8,239	0	0	14,612	16
Debits during year						17
Book cost of plant retired	2,960	0			2,960	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	2,960	0	0	0	2,960	25
Balance end of year (110.1)	72,863	58,499	0	0	131,362	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
Other (specify):					
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	0	0	0	0	0	0	1
Other	0	0	112,229	0	112,229	85,266	2
Total Electric Utility					112,229	85,266	

Account	Total End of Year	Amount Prior Year	
Electric utility total	112,229	85,266	1
Water utility	17,577	17,609	2
Sewer utility	0	0	3
Gas utility	0	0	4
Merchandise	0	0	5
Other materials & supplies	0	0	6
Total Materials and Supplies	129,806	102,875	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 UTILITY REFINANCING BONDS	4,259	428	43,658	1
2002 ELECTRIC REVENUE BONDS	2,184	428	22,374	2
UNAMORTIZED LOSS ON ADVANCE REFINANCING	2,199	428	36,428	3
Total			102,460	
Unamortized premium on debt (251)				
NONE	0	0	0	4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	305,302	1
Changes during year (explain):		
NONE	0	2
Balance end of year	305,302	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 UTILITY REFINANCING BONDS	12/01/2001	10/01/2021	4.80%	1,740,000	1
2002 ELECTRIC REVENUE BONDS	09/15/2002	10/01/2021	4.40%	1,160,000	2
Total Bonds (Account 221):				2,900,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
2004 BANK OF NEW GLARUS LOAN - 2ND ST WAT	03/13/2004	06/13/2006	2.01%	170,000	1
2003 BANK OF NEW GLARUS LOAN	05/01/2003	05/30/2008	3.09%	40,009	2
Total for Account 224				210,009	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	120,055	1
Accruals:		
Charged water department expense	60,769	2
Charged electric department expense	81,676	3
Charged sewer department expense	1,080	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	143,525	
Taxes paid during year:		
County, state and local taxes	120,055	6
Social Security taxes	12,561	7
PSC Remainder Assessment	2,103	8
Other (explain):		
GROSS REVENUE LICENSE FEE	810	9
Total payments and other debits	135,529	
Balance end of year	128,051	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2002 ELECTRIC REVENUE BOND	0	52,163	39,427	12,736	1
2001 UTILITY REFINANCING BOND	22,523	89,423	90,090	21,856	2
Subtotal	22,523	141,586	129,517	34,592	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2004 BANK OF NEW GLARUS LOAN - 2ND ST WATERMAIN	0	2,420	0	2,420	4
L&W SYSTEM REVENUE BONDS	13,143		13,143	0	5
2003 BANK OF NEW GLARUS LOAN	888	1,356	1,523	721	6
Subtotal	14,031	3,776	14,666	3,141	
Notes Payable (231)					
None	0			0	7
Subtotal	0	0	0	0	
Total	36,554	145,362	144,183	37,733	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
DEBT DEPRECIATION	50,000	3
L&W SINKING FUND	83,401	4
L&W SURPLUS	76,188	5
WATER IMPACT FEES	5,161	6
L&W DEBT RESERVE	279,794	7
Total (Acct. 125):	494,544	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	30,302	9
Electric	140,353	10
Sewer (Regulated)	0	11
Other (specify):		
NONE		12
Total (Acct. 142):	170,655	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
CONSTRUCTION RECIEVABLE	10,599	15
TRENCHING, BULK WATER, POLE RENTAL	6,553	16
Total (Acct. 143):	17,152	
Receivables from Municipality (145):		
TAX ROLL	1,185	17
ADVANCE TO MUNICIPALITY	193,720	18
JT METERING FROM SEWER UTILITY	2,313	19
Total (Acct. 145):	197,218	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PRE-PAID	2,174	20
Total (Acct. 165):	2,174	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		22
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	100,303	24
NONE		25
Total (Acct. 253):	100,303	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,517,379	3,267,930	0	0	5,785,309	1
Materials and Supplies	17,593	98,747	0	0	116,340	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	476,184	1,212,814	0	0	1,688,998	4
Customer Advances for Construction					0	5
Regulatory Liability	29,959	20,192	0	0	50,151	6
NONE					0	7
Average Net Rate Base	2,028,829	2,133,671	0	0	4,162,500	
Net Operating Income	95,262	(3,189)	0	0	92,073	8
Net Operating Income as a percent of						
Average Net Rate Base	4.70%	-0.15%	N/A	N/A	2.21%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	63,073	42,509	0	0	105,582	2
Other (specify): NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	3,154	2,125			5,279	4
Other (specify): NONE					0	5
Balance End of Year	59,919	40,384	0	0	100,303	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

1. Account 143 (Trenching, Bulk Water, Pole Rental)- Value: \$6,553 - Money recieved by the utility for providing joint utility trenching, bulk water for construction or pool fills, and pole rentals for phone and internet lines.

2. Account 143 (Construction Recievable) - Value: \$10,599 - Invoice to contractor for joint trenching construction within the Valle Tell subdivision. Invoice was not paid in 2004.

3. Account 145 (Advance to Municipality) - Value: \$193,720 - Advance to Village for 2002 Electric Revenue Bond

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	345,228	352,188	1
Total Sales of Water	345,228	352,188	
Other Operating Revenues			
Forfeited Discounts (470)	1,167	1,181	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	2,544	1,503	6
Total Other Operating Revenues	3,711	2,684	
Total Operating Revenues	348,939	354,872	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	2,308	1,849	7
Pumping Expenses (620-625)	17,044	17,751	8
Water Treatment Expenses (630-635)	13,317	16,414	9
Transmission and Distribution Expenses (640-655)	12,368	10,790	10
Customer Accounts Expenses (901-904)	10,207	13,522	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	79,742	67,065	13
Total Operation and Maintenance Expenses	134,986	127,391	
Other Operating Expenses			
Depreciation Expense (403)	57,922	54,335	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	60,769	59,349	16
Total Other Operating Expenses	118,691	113,684	
Total Operating Expenses	253,677	241,075	
NET OPERATING INCOME	95,262	113,797	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	2	10	83	1
Commercial	4	20	363	2
Industrial	0	0	0	3
Total Unmetered Sales to General Customers (460)	6	30	446	
Metered Sales to General Customers (461)				
Residential	839	32,895	154,285	4
Commercial	141	20,883	58,756	5
Industrial	3	12,645	19,630	6
Total Metered Sales to General Customers (461)	983	66,423	232,671	
Private Fire Protection Service (462)	7		4,277	7
Public Fire Protection Service (463)	1		99,799	8
Other Sales to Public Authorities (464)	16	2,268	8,035	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0	0	12
Total Sales of Water	1,013	68,721	345,228	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	99,799	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	99,799	
Forfeited Discounts (470):		
Customer late payment charges	1,167	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	1,167	
Miscellaneous Service Revenues (471):		
NONE	0	7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE	0	8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE	0	9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,514	10
Other (specify):		
MISCELLANEOUS	30	11
Total Other Water Revenues (474)	2,544	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	1,175	0	3
Maintenance of Water Source Plant (605)	1,133	1,849	4
Total Source of Supply Expenses	2,308	1,849	
PUMPING EXPENSES			
Operation Labor (620)	5,309	5,473	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	11,202	10,980	7
Operation Supplies and Expenses (623)	0	0	8
Maintenance of Pumping Plant (625)	533	1,298	9
Total Pumping Expenses	17,044	17,751	
WATER TREATMENT EXPENSES			
Operation Labor (630)	6,522	6,679	10
Chemicals (631)	6,447	9,336	11
Operation Supplies and Expenses (632)	141	65	12
Maintenance of Water Treatment Plant (635)	207	334	13
Total Water Treatment Expenses	13,317	16,414	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	1,316	2,171	14
Operation Supplies and Expenses (641)	20	192	15
Maintenance of Distribution Reservoirs and Standpipes (650)	2,631	44	16
Maintenance of Mains (651)	768	1,624	17
Maintenance of Services (652)	5,569	5,600	18
Maintenance of Meters (653)	603	1,007	19
Maintenance of Hydrants (654)	1,322	144	20
Maintenance of Other Plant (655)	139	8	21
Total Transmission and Distribution Expenses	12,368	10,790	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,644	2,573	22
Accounting and Collecting Labor (902)	6,088	9,422	23
Supplies and Expenses (903)	1,475	1,527	24
Uncollectible Accounts (904)	0	0	25
Total Customer Accounts Expenses	10,207	13,522	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	13,031	11,100	27
Office Supplies and Expenses (921)	2,587	2,964	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	18,815	11,164	30
Property Insurance (924)	684	667	31
Injuries and Damages (925)	343	3,800	32
Employee Pensions and Benefits (926)	28,720	20,967	33
Regulatory Commission Expenses (928)	0	0	34
Miscellaneous General Expenses (930)	7,909	8,097	35
Transportation Expenses (933)	5,240	5,328	36
Maintenance of General Plant (935)	2,413	2,978	37
Total Administrative and General Expenses	79,742	67,065	
Total Operation and Maintenance Expenses	134,986	127,391	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		57,237	55,720	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,080	904	2
Net property tax equivalent		56,157	54,816	
Social Security		3,876	3,804	3
PSC Remainder Assessment		736	729	4
Other (specify): NONE		0	0	5
Total tax expense		60,769	59,349	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.231120				3
County tax rate	mills		5.538973				4
Local tax rate	mills		10.216608				5
School tax rate	mills		13.057395				6
Voc. school tax rate	mills		1.516632				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.560728				10
Less: state credit	mills		1.685858				11
Net tax rate	mills		28.874870				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.216608				14
Combined School Tax Rate	mills		14.574027				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.790635				17
Total Tax Rate	mills		30.560728				18
Ratio of Local and School Tax to Total	dec.		0.811193				19
Total tax net of state credit	mills		28.874870				20
Net Local and School Tax Rate	mills		23.423080				21
Utility Plant, Jan. 1	\$	2,806,254	2,806,254				22
Materials & Supplies	\$	17,609	17,609				23
Subtotal	\$	2,823,863	2,823,863				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,823,863	2,823,863				26
Assessment Ratio	dec.		0.865352				27
Assessed Value	\$	2,443,635	2,443,635				28
Net Local & School Rate	mills		23.423080				29
Tax Equiv. Computed for Current Year	\$	57,237	57,237				30
Tax Equivalent per 1994 PSC Report	\$	18,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	57,237					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	110	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	50,184	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	50,294	0	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	31,145	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	1,450	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	128,392	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	160,987	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	11,174	0	23
Total Water Treatment Plant	11,174	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	110	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	50,184	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	50,294	
PUMPING PLANT				
Land and Land Rights (320)	0	0	0	12
Structures and Improvements (321)	0	0	31,145	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	1,450	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	128,392	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	160,987	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	11,174	23
Total Water Treatment Plant	0	0	11,174	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	600	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	21,656	0	26
Transmission and Distribution Mains (343)	1,392,261	164,638	27
Fire Mains (344)	0	0	28
Services (345)	376,335	27,187	29
Meters (346)	88,187	249	30
Hydrants (348)	168,098	10,290	31
Other Transmission and Distribution Plant (349)	523	378	32
Total Transmission and Distribution Plant	2,047,660	202,742	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	66,768	0	34
Office Furniture and Equipment (391)	1,025	0	35
Computer Equipment (391.1)	30,113	0	36
Transportation Equipment (392)	20,603	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	12,323	0	39
Laboratory Equipment (395)	278	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	2,575	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	20,701	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	154,386	0	
Total utility plant in service directly assignable	2,424,501	202,742	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	2,424,501	202,742	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)	0	0	600	24
Structures and Improvements (341)	0	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	21,656	26
Transmission and Distribution Mains (343)	14,400	0	1,542,499	27
Fire Mains (344)	0	0	0	28
Services (345)	1,840	0	401,682	29
Meters (346)	175	0	88,261	30
Hydrants (348)	570	0	177,818	31
Other Transmission and Distribution Plant (349)	0	0	901	32
Total Transmission and Distribution Plant	16,985	0	2,233,417	
GENERAL PLANT				
Land and Land Rights (389)	0	0	0	33
Structures and Improvements (390)	0	0	66,768	34
Office Furniture and Equipment (391)	0	0	1,025	35
Computer Equipment (391.1)	0	0	30,113	36
Transportation Equipment (392)	0	0	20,603	37
Stores Equipment (393)	0	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	12,323	39
Laboratory Equipment (395)	0	0	278	40
Power Operated Equipment (396)	0	0	0	41
Communication Equipment (397)	0	0	2,575	42
SCADA Equipment (397.1)	0	0	0	43
Miscellaneous Equipment (398)	0	0	20,701	44
Other Tangible Property (399)	0	0	0	45
Total General Plant	0	0	154,386	
Total utility plant in service directly assignable	16,985	0	2,610,258	
Common Utility Plant Allocated to Water Department	0	0	0	46
Total utility plant in service	16,985	0	2,610,258	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	0	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	0	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	0	0	23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)	0	0	0	12
Structures and Improvements (321)	0	0	0	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	0	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	26
Transmission and Distribution Mains (343)	274,238	0	27
Fire Mains (344)	0	0	28
Services (345)	70,268	1,237	29
Meters (346)	0	0	30
Hydrants (348)	35,167	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	379,673	1,237	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	0	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	0	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	0	0	
Total utility plant in service directly assignable	379,673	1,237	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	379,673	1,237	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)	0	0	0	24
Structures and Improvements (341)	0	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	0	26
Transmission and Distribution Mains (343)	2,540	0	271,698	27
Fire Mains (344)	0	0	0	28
Services (345)	320	0	71,185	29
Meters (346)	0	0	0	30
Hydrants (348)	100	0	35,067	31
Other Transmission and Distribution Plant (349)	0	0	0	32
Total Transmission and Distribution Plant	2,960	0	377,950	
GENERAL PLANT				
Land and Land Rights (389)	0	0	0	33
Structures and Improvements (390)	0	0	0	34
Office Furniture and Equipment (391)	0	0	0	35
Computer Equipment (391.1)	0	0	0	36
Transportation Equipment (392)	0	0	0	37
Stores Equipment (393)	0	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	0	39
Laboratory Equipment (395)	0	0	0	40
Power Operated Equipment (396)	0	0	0	41
Communication Equipment (397)	0	0	0	42
SCADA Equipment (397.1)	0	0	0	43
Miscellaneous Equipment (398)	0	0	0	44
Other Tangible Property (399)	0	0	0	45
Total General Plant	0	0	0	
Total utility plant in service directly assignable	2,960	0	377,950	
Common Utility Plant Allocated to Water Department	0	0	0	46
Total utility plant in service	2,960	0	377,950	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January	0	0	5,604	5,604	1
February	0	0	4,998	4,998	2
March	0	0	5,349	5,349	3
April	0	0	4,759	4,759	4
May	0	0	6,025	6,025	5
June	0	0	5,837	5,837	6
July	0	0	6,444	6,444	7
August	0	0	6,810	6,810	8
September	0	0	6,827	6,827	9
October	0	0	6,506	6,506	10
November	0	0	7,197	7,197	11
December	0	0	5,447	5,447	12
Total annual pumpage	0	0	71,803	71,803	
Less: Water sold				68,721	13
Volume pumped but not sold				3,082	14
Volume sold as a percent of volume pumped				96%	15
Volume used for water production, water quality and system maintenance				224	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				34	18
Total volume not sold but accounted for				258	19
Volume pumped but unaccounted for				2,824	20
Percent of water lost				4%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				554	23
Date of maximum: 11/5/2004					24
Cause of maximum:					25
NORMAL USAGE					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				90	26
Date of minimum: 12/5/2004					27
Total KWH used for pumping for the year				141,611	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 313 SECOND STREET	1	465	6	432,000	Yes	1
WELL #2 12TH AVENUE	2	470	12	500,000	Yes	2
WELL #3 RAILROAD STREET	3	390	10	360,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #1	WELL #2	WELL #3	1
Location	313 SECOND STREET	12TH AVENUE	1ST AVENUE	2
Purpose	B	P	B	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	FAIRBANKS	FAIRBANKS	5
Year Installed	1995	1990	1986	6
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	320	350	225	8
Pump Motor or Standby Engine Mfr	MITACHI	U S MOTORS	NEWMAN	9
Year Installed	1995	1990	1986	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	30	30	25	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1963		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	32		6
Total capacity in gallons (actual)	300,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	5,467	0	0	0	5,467	1
M	D	2.000	1,411	0	0	0	1,411	2
M	D	3.000	46	0	0	0	46	3
A	D	4.000	260	0	0	0	260	4
M	D	4.000	17	0	0	0	17	5
A	D	6.000	17,374	0	15	0	17,359	6
M	D	6.000	13,626	16	1,307	0	12,335	7
P	D	6.000	2,160	0	0	0	2,160	8
A	D	8.000	1,822	0	0	0	1,822	9
M	D	8.000	17,990	18	21	0	17,987	10
P	D	8.000	200	0	0	0	200	11
M	D	10.000	7,423	1,358	0	0	8,781	12
M	D	12.000	2,146	0	0	0	2,146	13
Total Within Municipality			69,942	1,392	1,343	0	69,991	
Total Utility			69,942	1,392	1,343	0	69,991	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	78	0	11	0	67		1
M	0.750	276	0	8	0	268		2
L	0.750	1	0	1	0	0	0	3
M	1.000	407	22	7	0	422	2	4
M	1.250	10	0	0	0	10		5
M	1.500	29	2	0	0	31		6
M	2.000	17	0	0	0	17		7
M	3.000	1	0	0	0	1		8
M	4.000	3	0	0	0	3		9
M	6.000	8	0	0	0	8	0	10
Total Utility		830	24	27	0	827	2	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	831	0	7	9	833	17	1
0.750	14	0	0	0	14	0	2
1.000	34	0	0	(1)	33	1	3
1.500	11	0	0	0	11	0	4
2.000	15	0	0	0	15	0	5
3.000	5	0	0	0	5	0	6
4.000	1	0	0	0	1	0	7
Total:	911	0	7	8	912	18	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	727	73	0	6	2	25	833	1
0.750	0	11	0	1	0	2	14	2
1.000	2	26	0	4	0	1	33	3
1.500	0	8	1	2	0	0	11	4
2.000	0	7	1	1	0	6	15	5
3.000	0	1	0	2	2	0	5	6
4.000	0	0	1	0	0	0	1	7
Total:	729	126	3	16	4	34	912	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	137	2	1	0	138	2
Total Fire Hydrants	137	2	1	0	138	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	62
Number of distribution system valves end of year:	181
Number of distribution valves operated during year:	46

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

1. **Employee Pensions and Benefits (145):** The increase in this account was due to an increase in the village staff percentage rate billed to the utility while the utility was short-staffed in 2004.
 2. **Outside Services Employed (923):** The increase in this account was due to the complexity of the construction project to be completed in 2005.
-

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Additions, Account 346, are greater than zero AND Additions on the Meters schedule are zero, please explain.

1. The plant in service additions are due to meter installation costs. Thus the meter additions are zero on the meters schedule.
-

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main additions were financed by the utility.

Meters (Page W-19)

Explain all reported adjustments.

Meter adjustments were due to mis-counting in 2003.

Explain program for replacing or testing meters 1" or smaller.

The utility is currently working on a schedule to test water meters 1" or smaller every 10 years or replace them every 20 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,497,014	1,428,132	1
Total Sales of Electricity	1,497,014	1,428,132	
Other Operating Revenues			
Forfeited Discounts (450)	6,172	6,317	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	14,356	15,661	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	91	311	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	20,619	22,289	
Total Operating Revenues	1,517,633	1,450,421	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,045,867	955,882	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	49,595	47,491	11
Customer Accounts Expenses (901-904)	32,639	31,906	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	195,701	160,738	14
Total Operation and Maintenance Expenses	1,323,802	1,196,017	
Other Expenses			
Depreciation Expense (403)	115,344	94,245	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	81,676	64,348	17
Total Other Expenses	197,020	158,593	
Total Operating Expenses	1,520,822	1,354,610	
NET OPERATING INCOME	(3,189)	95,811	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,172	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	6,172	
Miscellaneous Service Revenues (451):		
NONE	0	3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	14,356	5
Total Rent from Electric Property (454)	14,356	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHECKS, TEMPORARY SERVICES, RECONNECT FEES	91	7
Total Other Electric Revenues (456)	91	
Amortization of Construction Grants (457):		
NONE	0	8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,045,867	955,882	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,045,867	955,882	
Total Power Production Expenses	1,045,867	955,882	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	13,801	13,281	20
Line and Station Labor (561)	17	49	21
Line and Station Supplies and Expenses (562)	7,157	2,744	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	2,013	1,655	24
Customer Installations Expenses (567)	8	148	25
Miscellaneous Distribution Expenses (569)	328	780	26
Maintenance of Structures and Equipment (571)	2,857	0	27
Maintenance of Lines (572)	16,723	23,781	28
Maintenance of Line Transformers (573)	2,043	1,411	29
Maintenance of Street Lighting and Signal Systems (574)	3,669	3,052	30
Maintenance of Meters (575)	979	590	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	49,595	47,491	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,117	6,068	33
Accounting and Collecting Labor (902)	23,864	23,092	34
Supplies and Expenses (903)	2,658	2,746	35
Uncollectible Accounts (904)	0	0	36
Total Customer Accounts Expenses	32,639	31,906	
SALES EXPENSES			
Sales Expenses (910)	0	0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	29,067	19,534	38
Office Supplies and Expenses (921)	4,531	5,203	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	21,470	18,688	41
Property Insurance (924)	1,270	1,239	42
Injuries and Damages (925)	9,364	10,609	43
Employee Pensions and Benefits (926)	61,495	46,166	44
Regulatory Commission Expenses (928)	9,945	0	45
Miscellaneous General Expenses (930)	15,129	14,064	46
Transportation Expenses (933)	37,625	37,555	47
Maintenance of General Plant (935)	5,805	7,680	48
Total Administrative and General Expenses	195,701	160,738	
Total Operation and Maintenance Expenses	1,323,802	1,196,017	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		70,814	64,336	1
Social Security		8,685	8,967	2
Wisconsin Gross Receipts Tax		810	692	3
PSC Remainder Assessment		1,367	1,353	4
Other (specify): CAPITALIZE TAXES		0	(11,000)	5
Total tax expense		81,676	64,348	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.231120				3
County tax rate	mills		5.538973				4
Local tax rate	mills		10.216608				5
School tax rate	mills		13.057395				6
Voc. school tax rate	mills		1.516632				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.560728				10
Less: state credit	mills		1.685858				11
Net tax rate	mills		28.874870				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.216608				14
Combined School Tax Rate	mills		14.574027				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.790635				17
Total Tax Rate	mills		30.560728				18
Ratio of Local and School Tax to Total	dec.		0.811193				19
Total tax net of state credit	mills		28.874870				20
Net Local and School Tax Rate	mills		23.423080				21
Utility Plant, Jan. 1	\$	3,432,704	3,432,704				22
Materials & Supplies	\$	85,266	85,266				23
Subtotal	\$	3,517,970	3,517,970				24
Less: Plant Outside Limits	\$	24,288	24,288				25
Taxable Assets	\$	3,493,682	3,493,682				26
Assessment Ratio	dec.		0.865352				27
Assessed Value	\$	3,023,265	3,023,265				28
Net Local & School Rate	mills		23.423080				29
Tax Equiv. Computed for Current Year	\$	70,814	70,814				30
Tax Equivalent per 1994 PSC Report	\$	28,454					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	70,814					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	7
Turbogenerator Units (314)	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	0	0	0	11
Structures and Improvements (331)	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0	0	0	18
Structures and Improvements (341)	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	20
Prime Movers (343)	0	0	0	21
Generators (344)	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	34
Structures and Improvements (361)	0	0	35
Station Equipment (362)	250,151	0	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	372,491	2,154	38
Overhead Conductors and Devices (365)	381,816	6,441	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	902,816	65,973	41
Line Transformers (368)	395,169	24,842	42
Services (369)	207,623	10,410	43
Meters (370)	83,242	2,422	44
Installations on Customers' Premises (371)	1,240	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	75,366	43	47
Total Distribution Plant	2,669,914	112,285	
GENERAL PLANT			
Land and Land Rights (389)	2,050	0	48
Structures and Improvements (390)	147,451	0	49
Office Furniture and Equipment (391)	4,354	0	50
Computer Equipment (391.1)	61,820	0	51
Transportation Equipment (392)	228,331	0	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	48,291	6,943	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)	0	0	0	25
Structures and Improvements (352)	0	0	0	26
Station Equipment (353)	0	0	0	27
Towers and Fixtures (354)	0	0	0	28
Poles and Fixtures (355)	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	30
Underground Conduit (357)	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	32
Roads and Trails (359)	0	0	0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)	0	0	0	34
Structures and Improvements (361)	0	0	0	35
Station Equipment (362)	0	0	250,151	36
Storage Battery Equipment (363)	0	0	0	37
Poles, Towers and Fixtures (364)	350	0	374,295	38
Overhead Conductors and Devices (365)	725	0	387,532	39
Underground Conduit (366)	0	0	0	40
Underground Conductors and Devices (367)	1,250	0	967,539	41
Line Transformers (368)	19,800	0	400,211	42
Services (369)	500	0	217,533	43
Meters (370)	760	0	84,904	44
Installations on Customers' Premises (371)	0	0	1,240	45
Leased Property on Customers' Premises (372)	0	0	0	46
Street Lighting and Signal Systems (373)	0	38,993	114,402	47
Total Distribution Plant	23,385	38,993	2,797,807	
GENERAL PLANT				
Land and Land Rights (389)	0	0	2,050	48
Structures and Improvements (390)	0	0	147,451	49
Office Furniture and Equipment (391)	0	0	4,354	50
Computer Equipment (391.1)	0	0	61,820	51
Transportation Equipment (392)	0	0	228,331	52
Stores Equipment (393)	0	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	55,234	54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	2,354	0	55
Power Operated Equipment (396)	26,431	0	56
Communication Equipment (397)	4,970	0	57
Miscellaneous Equipment (398)	4,546	0	58
Other Tangible Property (399)	0	0	59
Total General Plant	530,598	6,943	
Total utility plant in service directly assignable	3,200,512	119,228	
 Common Utility Plant Allocated to Electric Department	 0	 0	 60
 Total utility plant in service	 3,200,512	 119,228	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	0	0	2,354 55
Power Operated Equipment (396)	0	0	26,431 56
Communication Equipment (397)	0	0	4,970 57
Miscellaneous Equipment (398)	0	0	4,546 58
Other Tangible Property (399)	0	0	0 59
Total General Plant	0	0	537,541
Total utility plant in service directly assignable	23,385	38,993	3,335,348
 Common Utility Plant Allocated to Electric Department	 0	 0	 0 60
 Total utility plant in service	 23,385	 38,993	 3,335,348

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	7
Turbogenerator Units (314)	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	0	0	0	11
Structures and Improvements (331)	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0	0	0	18
Structures and Improvements (341)	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	20
Prime Movers (343)	0	0	0	21
Generators (344)	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	34
Structures and Improvements (361)	0	0	35
Station Equipment (362)	0	0	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	17,963	0	38
Overhead Conductors and Devices (365)	18,507	0	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	21,579	14,452	41
Line Transformers (368)	0	0	42
Services (369)	25,343	1,657	43
Meters (370)	0	0	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	139,102	36,018	47
Total Distribution Plant	222,494	52,127	
GENERAL PLANT			
Land and Land Rights (389)	0	0	48
Structures and Improvements (390)	0	0	49
Office Furniture and Equipment (391)	0	0	50
Computer Equipment (391.1)	0	0	51
Transportation Equipment (392)	0	0	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	0 25
Structures and Improvements (352)	0	0	0 26
Station Equipment (353)	0	0	0 27
Towers and Fixtures (354)	0	0	0 28
Poles and Fixtures (355)	0	0	0 29
Overhead Conductors and Devices (356)	0	0	0 30
Underground Conduit (357)	0	0	0 31
Underground Conductors and Devices (358)	0	0	0 32
Roads and Trails (359)	0	0	0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	0 34
Structures and Improvements (361)	0	0	0 35
Station Equipment (362)	0	0	0 36
Storage Battery Equipment (363)	0	0	0 37
Poles, Towers and Fixtures (364)	0	0	17,963 38
Overhead Conductors and Devices (365)	0	0	18,507 39
Underground Conduit (366)	0	0	0 40
Underground Conductors and Devices (367)	0	0	36,031 41
Line Transformers (368)	0	0	0 42
Services (369)	0	0	27,000 43
Meters (370)	0	0	0 44
Installations on Customers' Premises (371)	0	0	0 45
Leased Property on Customers' Premises (372)	0	0	0 46
Street Lighting and Signal Systems (373)	0	(38,993)	136,127 47
Total Distribution Plant	0	(38,993)	235,628
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 48
Structures and Improvements (390)	0	0	0 49
Office Furniture and Equipment (391)	0	0	0 50
Computer Equipment (391.1)	0	0	0 51
Transportation Equipment (392)	0	0	0 52
Stores Equipment (393)	0	0	0 53
Tools, Shop and Garage Equipment (394)	0	0	0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0	0	55
Power Operated Equipment (396)	0	0	56
Communication Equipment (397)	0	0	57
Miscellaneous Equipment (398)	0	0	58
Other Tangible Property (399)	0	0	59
Total General Plant	0	0	
Total utility plant in service directly assignable	222,494	52,127	
 Common Utility Plant Allocated to Electric Department	 0	 0	 60
 Total utility plant in service	 222,494	 52,127	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	0	0	0 55
Power Operated Equipment (396)	0	0	0 56
Communication Equipment (397)	0	0	0 57
Miscellaneous Equipment (398)	0	0	0 58
Other Tangible Property (399)	0	0	0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	(38,993)	235,628
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	0	(38,993)	235,628

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	18	0	2	0	16	1	
7.2/12.5 kV (12kV)	0	2	0	0	2	2	
14.4/24.9 kV (25kV)	0	0	0	0	0	3	
Other: NONE	0	0	0	0	0	4	
Underground Lines							
2.4/4.16 kV (4kV)	5	1	0	0	6	5	
7.2/12.5 kV (12kV)	0	0	0	0	0	6	
14.4/24.9 kV (25kV)	0	0	0	0	0	7	
Other: NONE	0	0	0	0	0	8	
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	2	0	0	0	2	9	
7.2/12.5 kV (12kV)	0	0	0	0	0	10	
14.4/24.9 kV (25kV)	0	0	0	0	0	11	
Other: NONE	0	0	0	0	0	12	
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	13	
7.2/12.5 kV (12kV)	0	0	0	0	0	14	
14.4/24.9 kV (25kV)	0	0	0	0	0	15	
Other: NONE	0	0	0	0	0	16	
Transmission System							
Pole Lines							
34.5 kV	0	0	0	0	0	17	
69 kV	0	0	0	0	0	18	
115 kV	0	0	0	0	0	19	
138 kV	0	0	0	0	0	20	
Other: NONE	0	0	0	0	0	21	
Underground Lines							
34.5 kV	0	0	0	0	0	22	
69 kV	0	0	0	0	0	23	
115 kV	0	0	0	0	0	24	
138 kV	0	0	0	0	0	25	
Other: NONE	0	0	0	0	0	26	

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	4	11
Nonfarm	35	12
Total	39	13
Total customers on rural lines at end of year	39	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	3,710	Monday	01/05/2004	19:00	1,954
February	02	3,721	Wednesday	01/28/2004	19:00	2,011
March	03	3,340	Tuesday	02/24/2004	19:00	1,704
April	04	3,099	Monday	03/22/2004	20:00	1,685
May	05	3,574	Thursday	05/20/2004	14:00	1,690
June	06	4,822	Tuesday	06/08/2004	19:00	1,992
July	07	4,798	Tuesday	07/20/2004	17:00	2,011
August	08	4,708	Tuesday	08/03/2004	17:00	2,074
September	09	4,437	Friday	08/27/2004	18:00	2,069
October	10	3,424	Thursday	09/23/2004	18:00	1,781
November	11	3,360	Monday	11/01/2004	18:00	1,872
December	12	4,006	Monday	12/20/2004	19:00	1,987
Total		46,999				22,830

System Name New Glarus Municipal Light & Water

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT UTILITIES

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam		0	1
Nuclear Steam		0	2
Hydraulic		0	3
Internal Combustion Turbine		0	4
Internal Combustion Reciprocating		0	5
Non-Conventional (wind, photovoltaic, etc.)		0	6
Total Generation		0	7
Purchases		22,829	8
Interchanges:	In (gross)	0	9
	Out (gross)	0	10
	Net	0	11
Transmission for/by others (wheeling):	Received	0	12
	Delivered	0	13
	Net	0	14
Total Source of Energy		22,829	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		21,188	18
Sales For Resale		0	19
Energy Used by the Company (excluding station use):			20
Electric Utility		0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		0	22
Total Used by Company		0	23
Total Sold and Used		21,188	24
Energy Losses:			25
Transmission Losses (if applicable)		0	26
Distribution Losses		1,641	27
Total Energy Losses		1,641	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		7.1882%	29
Total Disposition of Energy		22,829	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,160	7,604	1
RURAL	RG-1	33	228	2
Total Sales for Residential Sales		1,193	7,832	
Commercial & Industrial				
SMALL POWER	CP-1	12	3,964	3
LARGE POWER	CP-2	2	4,413	4
GENERAL SERVICE	GS-1	195	4,680	5
INTERDEPARTMENTAL	MS-2	6	173	6
Total Sales for Commercial & Industrial		215	13,230	
Public Street & Highway Lighting				
STREET & HIGHWAY LIGHTING	MS-1	8	126	7
Total Sales for Public Street & Highway Lighting		8	126	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,416	21,188	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	592,166	13,615	605,781	1
0	0	17,762	422	18,184	2
0	0	609,928	14,037	623,965	
11,701	14,578	231,113	7,650	238,763	3
10,620	12,535	223,514	9,293	232,807	4
0	0	351,465	9,086	360,551	5
0	0	13,143	344	13,487	6
22,321	27,113	819,235	26,373	845,608	
0	0	27,271	170	27,441	7
0	0	27,271	170	27,441	
				0	8
0	0	0	0	0	
22,321	27,113	1,456,434	40,580	1,497,014	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		ALLIANT				1
Point of Delivery		New Glarus				2
Type of Power Purchased (firm, dump, etc.)		firm				3
Voltage at Which Delivered		12470				4
Point of Metering		New Glarus Substatio				5
Total of 12 Monthly Maximum Demands -- kW		46,999				6
Average load factor		66.5360%				7
Total Cost of Purchased Power		1,045,867				8
Average cost per kWh		0.0458				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	868	1,085			12
	February	993	1,018			13
	March	800	904			14
	April	819	866			15
	May	866	824			16
	June	924	1,068			17
	July	989	1,022			18
	August	1,076	997			19
	September	958	1,110			20
	October	907	874			21
	November	900	972			22
	December	898	1,090			23
	Total kWh (000)	10,998	11,830			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
		Total		0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)		(e)	(f)
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NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,266	387	24,234	1
Acquired during year	25	14	1,301	2
Total	1,291	401	25,535	3
Retired during year	38	72	5,085	4
Sales, transfers or adjustments increase (decrease)	2	1	(891)	5
Number end of year	1,255	330	19,559	6
Number end of year accounted for as follows:				7
In customers' use	1,166	265	16,572	8
In utility's use	6	1	25	9
				10
Locked meters on customers' premises	0			11
In stock	83	64	2,962	12
Total end of year	1,255	330	19,559	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	8	7,634	1
Sodium Vapor	100	110	56,205	2
Sodium Vapor	250	13	4,563	3
Total		131	68,402	
Ornamental				
Metal Halide/Halogen	100	37	30,296	4
Sodium Vapor	150	19	10,498	5
Sodium Vapor	250	1	154	6
Sodium Vapor	400	9	10,415	7
Total		66	51,363	
Other				
Metal Halide/Halogen	250	5	6,118	8
Total		5	6,118	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

1. Regulatory Commission Expenses (928): The increase in this account was due to the Electric Rate Case, which was approved on February 21, 2005.
 2. Employee Pensions and Benefits (926): The increase in this account was due to an increase in the village staff percentage rate billed to the utility while the utility was short-staffed in 2004.
 3. Administrative and General Salaries (920): The increase in this account was due to an increase in the village staff percentage rate billed to the utility while the utility was short-staffed in 2004.
 4. Maintenance of Lines (572): The decrease in this account was due to the extensive electric project completed in 2003.
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Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

1. Underground Conductors and Devices (367): Additions during the year were greater than \$50,000 due to a large project that involved placing various conductors and devices underground in the new Valle Tell subdivision.

If Adjustments for any account are nonzero, please explain.

1. Street Lighting and Signal Systems (373): The adjustments are due to a reclassifying of the contributed plant to plant financed by the utility. The 2003 Annual report was in error.

If Station Equipment (Account 362) End-of-Year Balance has a value greater than zero and the Substation Equipment schedule is left blank, please explain.

Alliant Energy owns the substation transformer and the New Glarus Utility owns the regulators. Thus the utility plant balance is for the regulators. Alliant Energy maintains the substation.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

1. Street Lighting and Signal Systems (373): The adjustments are due to a reclassifying of the contributed plant to plant financed by the utility. The 2003 Annual Reports was in error.
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Rural Line Customers (Page E-11)

General footnotes

The values reported in the 2003 Annual report were in error since it did not included rural commercial customers. In addition, the New Glarus Utility does not have rural rates.
